



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 27703-E

Canceling Cal. P.U.C. Sheet No.

SCHEDULE NEM-V-ST

Sheet 1

VIRTUAL NET ENERGY METERING FOR MULTI-TENANT AND MULTI-METER PROPERTIES
SUCCESSOR TARIFF

APPLICABILITY

Optionally available to Qualified Customers, as defined in Special Condition (SC) 3, owning, renting, or leasing space within a multi-tenant or multi-meter¹ property, which includes all residential (whether rental properties or condominiums), commercial and industrial properties, where the Owner of the property has installed a Renewable Electrical Generation Facility ("REGF"), as defined in SC 1.a), that is intended primarily to offset part or all of the eligible property's electrical requirements² (hereinafter "eligible customer-generator") and contracts with the Utility to have all eligible output from the REGF supplied to the Utility for the purpose of providing a credit to the Qualified Customers. The terms of this rate schedule shall apply to any Qualified Customer that is designated by the Owner on a Generation Credit Allocation Request Form – 142-12770 ("Credit Allocation Form"), unless the customer provides written notification to the Utility declining to receive a credit. Virtual Net Energy Metering (VNM) facilitates cost savings for Owners by avoiding the installation of an eligible customer-generator on each individual tenant's unit, and also provides Qualified Customers with benefits that would otherwise be provided under Schedule NEM-ST.

This schedule shall become available to eligible customer-generators upon request.

Accounts not fully utilizing energy allocated to them under this schedule may be eligible for additional compensation at the conclusion of their Relevant Period as described in Special Condition 7.e.

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¹ Multi-meter" means two or more utility revenue meters receiving service under this schedule, in addition to the Net Generation Output Meter.

² Electrical requirements means the recorded kWh usage associated with all identified Qualified Customer accounts over the most recent 12-month period preceding the submission of an interconnection agreement.

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San Diego, California

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SCHEDULE NEM-V-ST

Sheet 2

VIRTUAL NET ENERGY METERING FOR MULTI-TENANT AND MULTI-METER PROPERTIES
SUCCESSOR TARIFF

APPLICABILITY (continued)

For purposes of calculating customer charges, standby charges, and demand charges, a Qualified Customer shall be treated as though it was an eligible customer-generator served under Schedule NEM-ST. The Utility may charge incremental billing costs to Qualified Customers requesting to receive a demand credit subject to a review for reasonableness. The customer must agree to such incremental charges prior to utility providing this service.

In the event a Qualified Customer becomes eligible for payments resulting from participation in a demand response program, such payments to a Qualified Customer shall be based on the customer's metered usage disregarding any contributions from REGF. Similarly, any other demand response programmatic elements that are affected by a customer's load (e.g. program eligibility) shall also exclude from consideration any impacts of REGF generation.

Service on this rate schedule must be taken in combination with the Qualified Customer's otherwise applicable rate schedule (OAS).

Eligible customer-generators that elect to receive service under this schedule shall be permitted to remain on this schedule, as it existed on the date the eligible customer-generator's complete interconnection application, including the final building inspection, was received by SDG&E, for 20 years from the original year of interconnection of its REGF. The original year of interconnection is indicated by and measured from the date on the written Authorization to Operate in Parallel ("ATO") notice issued by SDG&E. Eligible customer-generators switching to this schedule from a different NEM schedule may remain under this schedule for a period of 20 years from the original year of interconnection of the eligible customer-generator's solar electricity generating facility.

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SCHEDULE NEM-V-ST

Sheet 3

VIRTUAL NET ENERGY METERING FOR MULTI-TENANT AND MULTI-METER PROPERTIES
SUCCESSOR TARIFF

TERRITORY

Within the entire territory served by the Utility.

RATES

The Qualified Customer Bill, as determined under SC 7c., is applicable, less Customer's Allocated Credit, plus nonbypassable charges, as defined below.

A one-time service origination set-up fee of \$25 per Qualified Customer Account with a cap of \$500 per NEM-V-ST arrangement is applicable to eligible customer-generators receiving service under this schedule. The fee will be charged to an Owner designated account that is included in the NEM-V-ST arrangement. The Owner will identify the designated account on the Credit Allocation Form.

Residential Qualified Customers may choose to be served under an applicable optional Time-of-Use ("TOU") rate. Qualified Customers who complete their interconnection application for service under this schedule within a period of 120 days after SDG&E's 2016 General Rate Case Phase 2 ("GRC P2") proceeding (A.15-04-012) TOU rates become effective shall be permitted to 1) take service under the new TOU rates or 2) take service under existing TOU rates or tiered rates in effect at the time their interconnection application was completed for a period of time up to 5 years from the date they take service.

Residential Qualified Customers who complete their interconnection applications for service under this schedule 120 days after the effective date of the implementation of SDG&E's 2016 GRC P2 are required to take service under an applicable TOU rate and shall not have the ability to opt-out to a non-TOU rate. At the time of completing their interconnection application, residential qualified customers shall be permitted to elect any applicable residential TOU rate option. In the absence of an election, eligible customer-generators and/or qualified customers will take service under SDG&E's Domestic TOU rate for households with solar energy systems, Schedule DR-SES. Any Qualified Customer who was defaulted to Schedule DR-SES as a result of not making an initial election will have the option to elect a new residential TOU rate at a future point, to be effective in the Qualified Customer's subsequent billing period. Any Qualified Customer who optionally elects an applicable residential TOU rate option will have the option to elect a different residential TOU rate at a future point, provided under Rule 12, SC D.

Residential Qualified customers who do not have the option to take service on a TOU rate are allowed to interconnect under the NEM-V-ST tariff on their existing rate schedule, or another rate schedule available to them. This exemption to the TOU requirement is applicable only to the limited number of customers who do not have a TOU rate available to them. This includes customers taking service under Schedules DM, DS, DT and DT-RV

In addition, residential Qualified Customers completing an interconnection application pursuant to this schedule prior to the date that default residential TOU rates go into effect may exercise the option to maintain their TOU rate at the time of completing their interconnection application under this schedule for up to five years from the date they began taking service under such rate.

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SCHEDULE NEM-V-ST

Sheet 4

VIRTUAL NET ENERGY METERING FOR MULTI-TENANT AND MULTI-METER PROPERTIES
SUCCESSOR TARIFF

RATES (continued)

All Qualified Customers taking service under this schedule are responsible for paying nonbypassable charges which pursuant to D. 16-01-044 are defined as Public Purpose Program (PPP) charges, Nuclear Decommissioning (ND) charges, the Competition Transition Charge (CTC), and the Department of Water Resources Bond Charge (DWR-BC). These charges are calculated based on the total energy delivered by the Utility, during each metered interval recorded over the course of each monthly billing period.

In order to accurately calculate nonbypassable charges for customers participating in SDG&E's Residential Electric Smart Meter Opt-Out program and requesting service under this Schedule, an interval data recoding (IDR) meter with no radio communications ability will be used in place of the wireless meter to provide electric service for residential customers who elect this option.

SDG&E rates and rate design, including the rates and rate design reflected in this Tariff, are subject to change from time to time. Customers should take this into consideration when making any long term decisions based on rate structures that are currently in place.

SPECIAL CONDITIONS

1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1.
 - a) Renewable Electrical Generation Facility: A facility that generates electricity from a renewable source listed in paragraph (1) of subdivision (a) of Section 25741 of the Public Resources Code or Section 2827(b)(11). These sources are biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation (only if facility will not cause an adverse impact on instream beneficial uses or cause a change in the volume or timing of streamflow), digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancements to the facility using that technology.
 - b) Property: All of the real property and apparatus employed in a single multi-tenant or multi-meter facility on contiguous parcels of land. These parcels may be divided by a dedicated street, highway or public thoroughfare or railway, so long as they are otherwise contiguous, part of the same single multi-tenant or multi-meter facility, and all under the same ownership.

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SCHEDULE NEM-V-ST

VIRTUAL NET ENERGY METERING FOR MULTI-TENANT AND MULTI-METER PROPERTIES
SUCCESSOR TARIFF

SPECIAL CONDITIONS (continued)

- 2. Treatment of Generation: REGFs that are installed and utilized in providing service under terms of this rate schedule shall be treated as though they were installed and utilized under terms of Schedule NEM-ST, unless otherwise specified herein.
- 3. Qualified Customer: A Qualified Customer is either: (i) the Owner or Operator of the multi-tenant, multi-meter Property with one or more separately metered accounts; (ii) an entity authorized by the Owner to install and/or operate the generating facility and who will be the Utility's customer of record for the Generating Facility; or (iii) a tenant/occupant of the Property with a separately metered account.

The Qualified Customer definition shall extend to Owner for the purpose of billing common use areas, unoccupied units, and other metered accounts under which the owner receives service.

- 4. Owner: The Enterprise, or Entity, that owns a multi-tenant or multi-meter property.
- 5. Generator Interconnection Responsibility: To be eligible for NEM-V service, the Owner shall have an effective interconnection agreement with the Utility and shall have submitted a completed Credit Allocation Form to the Utility. In addition, the Owner shall have paid all costs associated with the Utility installing a Generator Output Meter capable of recording in 15-minute intervals, applicable disconnect/reconnect procedure charges requested by the customer, any wiring, trenching, conduit, or other facility costs incurred by the Utility to interconnect with the Owner's REGF adjusted based on Rule 2 factors for a one-time payment. The location of the customer's Generator Output Metering equipment shall be approved by the Utility and will normally be grouped with the service and metering equipment for one, or more, of the tenant or house meters. Eligible customer-generators whose system capacity¹ is equal to or less than one MW shall be responsible for paying an interconnection fee of \$132.00. Eligible customer-generators whose system capacity exceeds one MW shall be responsible for paying an interconnection fee of \$800.00. Additionally, all customers installing a solar electricity generating facility with a capacity in excess of 1 MW shall be subject to Network and/or Distribution upgrade costs in accordance with Rule 21.

If there is any load behind the Generation Output Meter in addition to incidental load related to the operation of the eligible customer-generator, SDG&E reserves the right to require, at the Owner's expense, the purchase and installation of metering equipment necessary to determine the total generation and total usage at the interconnection point. Such usage shall be billed as a usage account to ensure that all eligible generation output is allocated and that netting only occurs after credits have been allocated.

¹ System capacity is the electricity generating capacity based upon CEC-AC rating standards.

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SCHEDULE NEM-V-ST

VIRTUAL NET ENERGY METERING FOR MULTI-TENANT AND MULTI-METER PROPERTIES
SUCCESSOR TARIFF

SPECIAL CONDITIONS (Continued)

5. Generator Interconnection Responsibility (Continued)

Once CSI Program Administrators have adjusted the CSI Program Handbook to allow for combined metering methods, customers using PBI meters for CSI incentives will not be required to install an additional generation output meter for purposes of receiving service under this schedule. However, the PBI meter will need to be (1) a utility owned meter; (2) a utility read meter where SDG&E will read the PBI meter data for purposes of providing CSI incentive payments; and (3) installed in a location approved by SDG&E.

If the project requires a net generation output meter (NGOM), the current cost of a NGOM varies depending on the type of meter required and typically range from \$1000 - \$5000 and updated as required. The NGOM costs do not include any additional communication costs that may be required.

Sample costs by meter:

Meter Type	Estimated Cost
Self-contained Meter Installation (≤ 200a)	\$ 998
Single-phase CT Installation	\$2,306
Three-phase CT Installation (<800a)	\$2,306
Three-phase CT Installation (≥800a)Installation	\$2,943

Costs for customer requested disconnect/reconnect service vary depending on several factors including the level of service (secondary or primary), overhead or underground connection, time of day service is requested, labor, etc. The costs billed to the customer for requested disconnect/reconnect service can range as high as \$5,500 or higher and will be based on the actual costs incurred for the specific situation at the time the service is provided. SDG&E reserves the right to waive such costs on a limited basis for small services (200 amps or below, no more than one per premises) where the work can be performed at a time and in a manner that would minimize any negative effects on normal utility operations. SDG&E will inform the owner about what reasonable disconnect/reconnect procedure charges they may be expected at the time of the interconnection in accordance with internal Project Management Policies and Procedures for prearranged customer-requested outages.

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SCHEDULE NEM-V-ST

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VIRTUAL NET ENERGY METERING FOR MULTI-TENANT AND MULTI-METER PROPERTIES
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SPECIAL CONDITIONS (Continued)

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6. Generation Credit Allocation Request Form (Form 142-02770): A form completed by the Owner that designates how the Energy Exported, as defined in SC 7a., will be allocated among Qualified Customers. The Credit Allocation Form provides the Owner the option to designate the disposition of unallocated credits to either: a Common Area Account, or one Qualified Customer Account. The initial Owner-designated percentage split shall become effective on the regularly scheduled monthly meter read date closest to the date on which the form is received by the Utility. The Owner may submit an updated form to revise these allocations at any time thereafter. There shall be no charge for up to one adjustment per Qualified Customer account per a 12 month period. Subsequent changes per 12 month period will occur at a cost of \$7.50 per Qualified Customer account modified. These charges will be billed to an Owner designated account under which the owner receives service that is included in the NEM-V-ST arrangement. The Owner will identify the designated account on the Credit Allocation Form. Modified Credit Allocation Forms shall become effective on the first regularly scheduled monthly meter read date that is at least 15 days following receipt by the Utility.

No Cost Generator Account Report - Upon request from the Owner, SDG&E will make available, via e-mail, a Generator Account report that will include a) Generator Account: Measured Generation (kWh) output for the billing month and b) For each Qualified Customer Account, the Service Address, Allocation Percentage, Allocated kWh and Billing cycle start and end dates. To avoid multiple fees for allocation updates to the Common Area Account or the designated Qualified Customer accounts, the Owner shall not be precluded from executing a Continuity of Service Agreement (Form 124-463) so that the generation allocated to a Qualified Customer account will be applied to the Owner's account, in the event Qualified Customer account customer terminates its service.

7. Billing Process: The following billing process shall be used.

- a) Energy Exported: The metered output, delivered to the grid, as recorded by the Generator Output Meter and validated by the appropriate Utility billing processes during the specific billing period.
- b) Allocation of Credit: Monthly allocated Credits for Qualified Customers are determined by multiplying the monthly Energy Exported (kWh) by the percentages contained in the Generation Credit Allocation Request Form on file with the Utility, and then converting each kWh credit to dollars using the Qualified Customer's OAS.
- c) Qualified Customer Bill: The OAS for each Qualified Customer, adjusted to conform to the conditions set forth in Schedule NEM. Qualified Customers served under this schedule are responsible for all charges from their OAS including monthly billed minimum charges, customer charges, meter charges, facilities charges, energy and demand charges, excluding any adjustments due to power factor provisions. Applicable demand charges are defined in the OAS. Any nonbypassable charges shall be billed based on the total energy delivered by the Utility.

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SCHEDULE NEM-V-ST

VIRTUAL NET ENERGY METERING FOR MULTI-TENANT AND MULTI-METER PROPERTIES
SUCCESSOR TARIFF

SPECIAL CONDITIONS (Continued)

7. Billing Process: The following billing process shall be used (continued)

d) Virtual Net Energy Metering and Billing: VNM means measuring the difference between the electric energy supplied by the Utility to Qualified Customers and the electric energy generated by an eligible customer-generator, fed to the electric grid, and credited to Qualified Customers over a 12-month period (Relevant Period).

At the end of each Relevant Period following the Qualified Customer's date of SDG&E's written authorization for the REGF's parallel Operation with SDG&E's electrical system, the Qualified Customer shall be billed for net electric energy used during that period and the nonbypassable charges for the total energy delivered by the utility. If a Qualified Customer terminates service under this rate schedule prior to the end of any Relevant Period, the Utility shall reconcile the customer's consumption of electric energy with any remaining credit, and bill and provide compensation (as described below) to the customer as if it were the end of the normal Relevant Period.

(1) For an OAS with Baseline Rates:

If the Qualified Customer is a net consumer for the month, the net kWh consumed shall be billed in accordance with the Qualified Customer's OAS. If the Qualified Customer is a net generator, the net kWh generated shall be valued at the applicable baseline rates up to the billing period's baseline allowance, with any excess kWh generated valued at the applicable non-baseline rates. Any nonbypassable charges shall be billed based on the total energy delivered by the Utility.

(2) For an OAS with Time-of-Use Rates

If the Qualified Customer is a net consumer during any discrete TOU period, the net kWh consumed shall be billed at the applicable TOU rates charged in the OAS. If the Qualified Customer is a net generator, the net kWh generated shall be valued at the applicable TOU rates charged in the OAS. Any nonbypassable charges shall be billed based on the total energy delivered by the Utility.

e) Net Surplus Compensation: A NEM-ST customer with "net surplus electricity" (all electricity generated by an eligible customer measured in kilowatt-hours over a 12-month period that exceeds the amount of electricity consumed by that eligible customer), is eligible to receive net surplus compensation ("NSC"), valued in accordance with the methodology adopted in D.11-06-016. If a customer does not have allocated kWhs in excess of their usage, the customer is not eligible for NSC.

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SCHEDULE NEM-V-ST

VIRTUAL NET ENERGY METERING FOR MULTI-TENANT AND MULTI-METER PROPERTIES
SUCCESSOR TARIFF

SPECIAL CONDITIONS (Continued)

7. Billing Process: The following billing process shall be used (continued)

f) Compensation for net surplus energy: SDG&E will compensate eligible Qualified Customers, with excess kWhs at the end of their relevant period, for both the value of the electricity and the value of the renewable attributes. The utility will provide compensation for net surplus generation using the following formula:

$$NSC = \text{Value of Electricity} + \text{Value of Renewable Energy Credits (if applicable)}$$

(i) Value of the Electricity -

$$\text{Value of Electricity} = \text{Net surplus kWhs} \times \text{DLAP price}$$

The utility will use SDG&E's Default Load Aggregation Point (DLAP) price as the basis for the net surplus compensation rate (adopted in D.11-06-016). DLAP reflects the costs the utility avoids in procuring power during the time period net surplus generators produce excess power.

This rate is the simple rolling average of SDG&E's DLAP price from 7 a.m. to 5 p.m. corresponding to the customer's 12-month relevant period. The rolling average will be calculated on a monthly basis and be applied to all customers with a relevant period in the following month.

The utility uses a full 12 months of DLAP prices, as published on the California Independent System Operator (CAISO) Open Access Same-time Information System (OASIS), ending the twentieth (20th) day of each month. The utility then calculates the net surplus compensation rate within five days of the first of the month to allow the CAISO to finalize the day-ahead DLAP prices. This rate is applied to all eligible net surplus generators, irrespective of their rate class. This rate will be updated monthly and is available at www.sdge.com/nem.

(ii) Value of Renewable Energy Credits -

$$\text{Value of Renewable Energy Credits} = \text{Net surplus kWhs} \times \text{Average Renewable Premium}$$

The California Energy Commission (CEC) has determined the eligibility of net energy metering customer facilities for the Renewables Portfolio Standard (RPS) and developed an ownership verification and tracking process for Renewable Energy Credits (RECs) created by net surplus generators, which is set forth in the CEC's RPS Eligibility Guidebook, available at: <http://www.energy.ca.gov/renewables/documents/#rps>

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SCHEDULE NEM-V-ST

Sheet 10

VIRTUAL NET ENERGY METERING FOR MULTI-TENANT AND MULTI-METER PROPERTIES
SUCCESSOR TARIFF

SPECIAL CONDITIONS (Continued)

7. Billing Process: The following billing process shall be used (continued)

f) Compensation for net surplus energy: SDG&E will compensate eligible Qualified Customers, with excess kWhs at the end of their relevant period, for both the value of the electricity and the value of the renewable attributes. The utility will provide compensation for net surplus generation using the following formula: (continued)

(ii) Value of Renewable Energy Credits (Continued)

The Utility will include an Renewable Attribute Adder (RAA) with the NSC rate if the eligible customer has: (1) certified ownership of RECs associated with his net surplus generation and provides this certification to the Utility; (2) obtained RPS certification from the CEC for his renewable electrical generation facility and provides this certification to the Utility; and (3) transfers the ownership of the RECs associated with his net surplus electricity to the Utility using the Western Renewable Energy Generation Information System (WREGIS). To effectuate these requirements, Customers requesting Utility compensation for the RAA must complete the Net Energy Metering Renewable Energy Credits Compensation Agreement (Form 182-1000).

The renewable attribute adder will be calculated using the most recent Western Electricity Coordinating Council (WECC) average renewable premium, based on United States Department of Energy (DOE) published data. The renewable attribute adder will only be paid to those net surplus generators who provide RECs to the Utility. This rate will be updated annually and is available at: <http://www.sdge.com/nem>.

In accordance with the process established in D.11-06-016, NEM-ST customers who elect to receive NSC must notify the Utility that they are a Qualifying Facility exempt from certification filing at the Federal Energy Regulatory Commission ("FERC"). Since all eligible customer-generators with net power production capacities of 1 MW or less, currently meet the requirements for a qualifying facility exempt from certification filing at FERC by being under 1 MW (under FERC Order 732), SDG&E requires no additional documentation at this time. NEM-ST customers interconnecting a REGF with a capacity greater than 1 MW that are also electing to receive Net Surplus Compensation shall provide notice to the Utility that it is self-certifying such facility as a Qualifying Facility pursuant to the Public Utility Regulatory Policies Act of 1978 by properly completing and filing FERC Form No. 556 with the FERC. FERC Form No. 556 is not a requirement of interconnection.

Eligible customers have the option to carry over net surplus compensation to future 12-month periods as a bill credit or can elect a monetary payment, if the amount is greater than one dollar (\$1). Payments for NSC shall be reduced by any amount the customer owes to the Utility.

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SCHEDULE NEM-V-ST

Sheet 11

VIRTUAL NET ENERGY METERING FOR MULTI-TENANT AND MULTI-METER PROPERTIES
SUCCESSOR TARIFF

SPECIAL CONDITIONS (Continued)

8. Monthly Billing: The Utility shall provide Qualified Customers with eligible customer-generator production and individual consumption information with each regular monthly bill. The information shall include the current monetary balance owed to the Utility for the net energy consumed in the current Relevant Period. Qualified Customers shall pay any balance due for net energy consumed monthly. Any remaining credit over a monthly billing cycle shall be carried over to the following monthly billing period, until the end of the Relevant Period.

Qualified Customers shall not be eligible for the Level Pay Plan option set forth in Rule 9.

For customers eligible under Schedule GHG-ARR, volumetrically-based California (CA) Climate Credits will net when customers generate. Checks issued to NEM customers electing an off-bill payment for Net Surplus Compensation will incorporate any remaining CA Climate Credits.

Nonbypassable charges will be calculated by multiplying the rate for each charge by the full amount of electricity the Qualified Customer receives from the Utility over the course of each monthly billing period.

9 Generator Limitation: No generator shall be included behind the above described Generator Output Meter other than the eligible customer-generator receiving service under this schedule. Schedule NEM-V is not applicable to electricity generation technologies that would not otherwise be eligible to receive under Schedule NEM-ST.

10. Any customer with an existing REGF with a capacity in excess of 30kW and meter who enters into a new net energy metering contract shall submit a completed form 142-02763 – NEM/VNM/NEM-V Inspection Report (“Inspection Report”) to SDG&E, unless the electrical generating facility and meter have been installed or inspected within the previous three years. The Inspection Report shall be prepared by a California licensed contractor who is not the owner or operator of the facility and meter. A California licensed electrician shall perform the inspection of the electrical portion of the facility and meter and sign the Inspection Report. If an inspection is required, the customer shall submit the fully completed Inspection Report to SDG&E within 90 days of the of the customer becoming the customer of record at this account, or else the customer agrees to disconnect their Generating Facility and inform SDG&E it no longer will take service under a net energy metering rate schedule. By signing the Interconnection Agreement, the Inspection Report shall be incorporated into the Interconnection Agreement.

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SCHEDULE NEM-V-ST

VIRTUAL NET ENERGY METERING FOR MULTI-TENANT AND MULTI-METER PROPERTIES
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SPECIAL CONDITIONS (Continued)

11. Per Ordering Paragraph 8 in Resolution E-4481, SDG&E will file an Advice Letter with its proposed solution on identifying data that can be provided to the Generating Account Owners to verify that Qualified Customer Account holders are properly credited.

12. NEM-V-ST Grandfathering Provisions

This Special Condition is applicable to all Qualified Customers receiving service on this Schedule or who have submitted all documentation necessary to receive service on this Schedule.

- a) System Modifications - Generating Facilities eligible for the 20-year transition period outlined above that are modified and/or repaired shall remain eligible for the remainder of their 20-year transition period as long as the modifications and/or repairs do not increase the Generating Facility by more than the greater of (1) 10 percent of the Generating Facility's nameplate rating capacity, as established when the Generating Facility was originally interconnected, or (2) 1 kW; and provided the modifications and/or repairs do not result in the Generating Facility exceeding the Customer's annual onsite load. Qualified Customers making modifications and/or additions to their Generating Facilities that exceed the 10 percent or 1 kW limit referenced above have the option of either metering the additions and/or modifications separately under another eligible tariff, or having the entire Generating Facility served under another eligible tariff, subject to the terms and conditions contained therein.
- b) Ownership Transferability - Generating Facilities eligible for the 20-year transition period shall not lose their eligibility if transferred to a new owner, operator, or SDG&E account, provided the Generating Facility remains at its original location. The transfer of an existing Generating Facility to a new location is considered a new installation requiring a new Interconnection Agreement that is subject to the applicable tariffs in place at the time the new Interconnection Request is completed.
- c) Paired Energy Storage Systems - To the extent that eligible energy storage systems are considered an addition or enhancement to the Generating Facility served under this Schedule, the energy storage systems shall be treated in the same way, and subject to the same transition period, as the Generating Facilities to which they are connected.

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